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<p>(54) Title: CORROSION INHIBITOR FOR HIGH DENSITY BRINES</p> <p>(57) Abstract</p> <p>A composition useful as a corrosion inhibitor for high density brines over a temperature range of from 100° to 500°F comprising a thioglycolate and at least one member selected from the group consisting of a thiocyanate, a thiourea and mixtures thereof.</p> <div data-bbox="519 1323 1445 1806"><p>Page 14 Page 15 Page 16 Page 17 Page 18 Page 19 Page 20 Page 21 Page 22 Page 23 Page 24 Page 25 Page 26 Page 27 Page 28 Page 29 Page 30 Page 31 Page 32 Page 33 Page 34 Page 35 Page 36 Page 37 Page 38 Page 39 Page 40 Page 41 Page 42 Page 43 Page 44 Page 45 Page 46 Page 47 Page 48 Page 49 Page 50 Page 51 Page 52 Page 53 Page 54 Page 55 Page 56 Page 57 Page 58 Page 59 Page 60 Page 61 Page 62 Page 63 Page 64 Page 65 Page 66 Page 67 Page 68 Page 69 Page 70 Page 71 Page 72 Page 73 Page 74 Page 75 Page 76 Page 77 Page 78 Page 79 Page 80 Page 81 Page 82 Page 83 Page 84 Page 85 Page 86 Page 87 Page 88 Page 89 Page 90 Page 91 Page 92 Page 93 Page 94 Page 95 Page 96 Page 97 Page 98 Page 99 Page 100</p></div>		

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CORROSION INHIBITOR FOR HIGH DENSITY BRINES

This invention relates to corrosion inhibiting compositions and more particularly to corrosion inhibitors useful in high density brines.

Solids-free, high density brines, for example, those referred to as "clear brine fluids", are known to be suitable for use as well drilling, completion, packer or workover fluids in oil and gas operations. The high density fluids, i.e., those fluids having a density in excess of 1797 kg/m^3 (15 pounds per gallon (ppg)), typically, are used in wells requiring higher hydrostatic heads such as in high-pressure wells. The high density brines generally are produced by adding a zinc salt such as zinc bromide to a brine. These zinc-containing brines have the disadvantage of being more corrosive than brines which are substantially free of zinc salts. The use of these zinc-containing brines in oil field applications, therefore, is limited by their corrosiveness on well-servicing equipment especially at higher temperatures typically found in the deeper wells in which high density brines are used.

Heretofore, various corrosion inhibitors have been developed for admixing with brines to reduce the corrosion rates of the brines during their use in well operations. The corrosion inhibitors, however, have
5 been unsatisfactory in providing corrosion inhibition protection for brines over the complete temperature range associated with the well in which the brines are used. Temperatures found in a wellbore can range from 37.8°C (100°F) near the surface of the bore up to 260°C
10 (500°F) near the bottom of the bore with increasing temperatures from the surface to the bottom.

Among the corrosion inhibitors known in the prior art are thiocyanate and thiourea compounds. For example, British Patent 2,027,686 discloses the use of
15 a thiocyanate or a thiourea, alone, or in combination with a quaternary pyridium, quinolinium, or isoquinolinium salt, as a corrosion inhibitor for aqueous solutions of alkali metal halides such as calcium chloride, calcium bromide, or calcium iodide, zinc
20 chloride, zinc bromide, or zinc iodide or a mixture of such salts. Thiocyanate and thiourea compounds used alone are advantageously used as inhibitors in well operations at temperatures from 37.8°C to 149°C (100°F to 300°F) but are unsatisfactory for corrosion inhibi-
25 tion above 300°F in certain zinc-containing brines, especially those brines having a density above 2037 kg/m³ (17 ppg).

Thioglycolate compounds are also known as inhibitors. For example, British Patent 2,121,397
30 discloses the use of a thioglycolate, alone, as a corrosion inhibitor for a solution of zinc bromide and calcium bromide in water. Thioglycolate compounds used alone are useful as corrosion inhibitors.

for well operations in a specific temperature range, i.e., in a temperature range from 149°C to 204°C (300°F to 400°F). However, unlike thiocyanate compounds or any other known commercially available corrosion inhibitor, thioglycolate compounds actually accelerate corrosion in brines at lower temperatures such as 37.8°C to 65.6°C (100 to 150°F). Since inhibitors, when used under field conditions, must protect over a broad temperature range, the corrosive nature of thioglycolate compounds limits their usefulness when used alone. For example, in a packer fluid application, even if the wellbore bottom temperature is above 149°C (300°F), the fluid in the upper portion of the wellbore is always cooler, such as 37.8°C to 93.3°C (100 to 200°F) near the surface. Thus, thioglycolate compounds when used alone can accelerate corrosion of well equipment such as oil field casing and tubing in the upper sections of the wellbore where temperatures are below about 121°C (250°F). Furthermore, in some instances thioglycolate inhibitors can lose effectiveness as the zinc ion concentration of a zinc-containing brine decreases.

Therefore, despite the advantages of using the thiocyanate, thiourea or thioglycolate compounds as corrosion inhibitors, separately and alone, these compounds when used alone do not provide satisfactory corrosion inhibition to high density brines over a wide range of densities and temperatures associated with well drilling, completion, packer and workover operations.

The present invention particularly resides in a corrosion inhibiting composition comprising a thioglycolate compound and at least one compound selected from a thiocyanate, a thiourea, and mixtures thereof.

5 The present invention also resides in a composition comprising water, a zinc halide and a corrosion inhibitor comprising a thioglycolate compound and at least one compound selected from a thiocyanate compound, a thiourea compound, and mixtures thereof.

10 The present invention further resides in a method of inhibiting corrosion of metals comprising the steps of contacting the metal at a temperature ranging from 37.8°C to 260°C (100°F to 500°F) with a brine containing a zinc compound and corrosion inhibitor, said
15 corrosion inhibitor comprising a thioglycolate compound and at least one member selected from a thiocyanate compound, a thiourea compound, and mixtures thereof.

 Heretofore, thiocyanate, thiourea or thioglycolate compounds have been used, separately and
20 alone, as corrosion inhibitors for brines used, for example, as well drilling, completion, packer or work-over fluids in oil and gas operations. It has now been discovered that a novel corrosion inhibiting composition comprising a combination of a thioglycolate com-
25 pound and at least one of a thiocyanate and a thiourea compound unexpectedly provides improved corrosion inhibiting properties to high density brines over a wide range of densities and temperatures compared to either compound alone. Other known commercially avail-
30 able corrosion inhibitors when blended with thioglycolate, for example, do not provide the same improved corrosion inhibiting properties as the combination of

the thioglycolate with the thiocyanate and/or thiourea composition of the present invention as described below.

The composition of the present invention may
5 comprise a compound of thiocyanate or thiourea and a compound of thioglycolate. Mixtures of the above compounds may also be used. The compounds of thiocyanate, suitable for use in the present invention, can be represented generally by the formula:



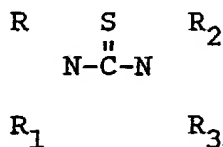
wherein X is any inorganic or organic cation which provides the anion, SCN^{-1} , in the solution in which the compound is dissolved. For example, X can be an alkali metal such as Na or K, or an ammonium cation. Prefer-
15 ably, water-soluble thiocyanate compounds are used to provide the SCN^{-1} in an aqueous solution.

Among the water-soluble thiocyanates are thiocyanic acid and the inorganic salts of thiocyanic acid, particularly the alkali metal or alkaline earth
20 metal thiocyanates, namely, sodium, potassium, lithium, calcium and magnesium thiocyanates, as well as ammonium thiocyanate. Other water-soluble thiocyanate compounds which, in aqueous solution, ionize to produce thiocyanate ions can be utilized. Particularly preferred is
25 ammonium thiocyanate. Mixtures of two or more of such thiocyanate compounds can, of course, be employed.

The organic thiocyanate compounds useful in the present invention may be, for example, alkyl thiocyanates such as methyl thiocyanate, octyl thiocyanate,

or dodecyl thiocyanate. Mixtures of two or more of such organic thiocyanate compounds may be employed.

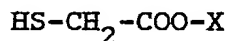
The thiourea compounds useful in the present invention may be, for example, of the type represented
5 by the formula:



10 where R, R₁, R₂, and R₃ are each selected from hydrogen, and alkyl radicals containing from 1 to 4 carbon atoms such as methyl, ethyl, propyl, isopropyl, butyl and isobutyl.

Of the thiourea compounds, it is particularly
15 preferred to utilize thiourea. Again, it will be understood that mixtures of two or more of said thiourea compounds can be employed, as well as mixtures of the thiocyanate and thiourea compounds.

The compounds of thioglycolates, including
20 thioglycolic acid and salts thereof, suitable for use in the present invention can be represented generally by the formula:



wherein X is any inorganic or organic cation which
25 provides the thioglycolate anion in the solution in which the thioglycolate compound is dissolved. For example, X may be an alkali metal such as Na or K, ammonia or hydrogen. Preferably, the thioglycolate compounds employed are water-soluble compounds.

Among the water-soluble thioglycolates are thioglycolic acid and the inorganic salts of thioglycolic acid, particularly the alkali metal or alkaline earth metal thioglycolates, namely sodium, potassium, lithium, calcium and magnesium thioglycolates as well as ammonium thioglycolates. Other water-soluble thioglycolate compounds which in aqueous solution, ionize to produce thioglycolate ions can be utilized. Particularly preferred is ammonium thioglycolate.

10 Mixtures of two or more of such thioglycolate compounds can, of course, be employed.

The organic thioglycolate compounds useful in the present invention may be, for example, methyl thioglycolate, ethanolamine thioglycolate, glycerol mono-

15 thioglycolate, stearyl thioglycolate and isooctyl thioglycolate. Mixtures of two or more of such thioglycolate compounds may be employed.

Other known additives which will not affect the inhibiting effect of the corrosion inhibiting composition may be added to the corrosion inhibiting composition of the present invention. For example, in oil well applications, viscosifiers such as hydroxyethylcellulose; flocculants such as polyacrylamide; fluid loss agents such as calcium carbonate; pH control

20 chemicals such as lime; and other drilling aids such as lubricants, oils, emulsifiers, and hydrogen sulfide scavengers may be added to the composition.

The corrosion inhibiting composition of the present invention, herein referred to as "corrosion inhibitor", comprises water, at least one metal halide

30 and a corrosion inhibiting amount of a thiocyanate, a

thiourea or mixtures thereof and a thioglycolate compound. In particular, the corrosion inhibitor may be used to inhibit the corrosion effects of aqueous brine solutions toward metals. The corrosion inhibiting
5 composition of the present invention is particularly useful in well drilling, completion, workover, and packer fluids used in the oil and gas industry. However, the composition of the present invention can be used in other applications where brine is used in
10 contact with metal to inhibit the corrosive properties of the brine toward the metal. Metals which typically come into contact with the composition include ferrous metals such as iron and steel and alloys of such metals, with steel being the most common, as it is widely used
15 in the oil and gas industry.

Generally, the brines of the present invention include those aqueous solutions containing a zinc compound such as zinc chloride, zinc bromide, and the like, and mixtures thereof. The brine solution of the
20 present invention may also include a mixture of the zinc compound and at least one other non-zinc compound, for example, a metal halide such as calcium chloride, calcium bromide, magnesium chloride, magnesium bromide or mixtures thereof. Other alkali metal halides such
25 as sodium chloride or potassium chloride and seawater in combination with a zinc compound may be useful in the present invention. Preferably, the zinc component is present in the form of, for example, zinc chloride, zinc bromide, and mixtures thereof.

30 When used in combination with other metal halides such as calcium chloride, calcium bromide, magnesium chloride, magnesium bromide and mixtures

thereof, the zinc metal halides increase the brine density prior to the brine's use as a well drilling, completion, packer or workover fluid. Various blends of the above salts provide a brine with a density above
5 1078 kg/m³ (9 ppg).

The zinc-containing brines of the present invention may have a density of at least 1078 kg/m³ (9 ppg). Preferably, the brines employed in the present invention have a density of from 1318 to 2756
10 kg/m³ (11 to 23 ppg). More preferably, the brines have a density of from 1797 to 2397 kg/m³ (15 to 20 ppg).

Preferably, the high density brines employed in the present invention comprise a substantially solids-free aqueous solution of halides of zinc and calcium
15 such as zinc bromide, zinc chloride, calcium bromide, and calcium chloride. The amounts of zinc and calcium halides dissolved in the aqueous solution can vary depending upon the final density desired. The aqueous zinc and calcium halide solutions of the present inven-
20 tion may be formulated by various techniques known in the art to obtain the desired density. For example, U.S. Patent No. 4,304,677 and U.S. Patent No. 4,292,183 describe methods of obtaining a zinc bromide-calcium bromide solution. As an illustration of the
25 present invention and not to be limited thereby, a zinc bromide and calcium bromide brine may be used in the present invention wherein the zinc bromide and calcium bromide are present in the solution in sufficient amounts to produce a brine having a density of from
30 1797 to 2397 kg/m³ (15 to 20 ppg). For example, a zinc bromide-calcium bromide brine, having a density of 2301 kg/m³ (19.2 ppg), may contain about 55 percent by

weight zinc bromide, 20 percent by weight calcium bromide, and the remainder comprising water.

In preparing the corrosion inhibited brine composition of the present invention, the thiocyanate, the thiourea or mixtures thereof, and thioglycolate compounds may be dissolved directly in the high density brines. Alternatively, the compounds may be dissolved in separate solvents, such as water, and then added to the high density brine. In yet another alternative the compounds may be dissolved together in one solvent, such as water, and then added to the high density brine. The inhibited brine is then ready for down-hole use.

A sufficient amount of inhibitor, is added to the brine to reduce corrosion of metal in contact with the brine from that which would occur with uninhibited brine of the same composition. The quantity of inhibitor added may depend on the application conditions and the degree of corrosion protection desired.

Generally, the concentration of the thiocyanate compound, the thiourea compound or mixtures thereof present in the brine may be from 0.01 to 1.0 percent by weight. Preferably, the concentration is in the range of from 0.05 to 0.5 percent by weight. The concentration of the thioglycolate compound present in the brine may be from 0.1 to 5.0 percent by weight and preferably from 0.1 to 2.0 percent by weight. More preferably, a concentration of from 0.2 to 0.8 percent by weight is used.

The ratio of the thioglycolate compound to the thiocyanate and/or thiourea compound is from 1:10 to 500:1. Preferably, the ratio is from 1:5 to 40:1. Most preferably from 1:2 to 15:1.

5 The inhibited brine composition of the present invention may be used at various temperatures and pressures, for example, as commonly employed in well operations in the oil and gas industry, to reduce corrosion of metal in contact with the brine. Typi-
10 cally, in oil and gas well operations, the temperature of the brine in use ranges from 37.8°C to 260°C (100°F to 500°F). The composition of the present invention is effective at these temperatures and are especially effective at temperatures ranging from 65.6°C to 204°C
15 (150°F to 400°F).

Neither the thiocyanate or thiourea alone nor the thioglycolate alone is satisfactory over the complete temperature range mentioned hereinabove, but the combination of thiocyanate and/or thiourea with thio-
20 glycolate provides improved corrosion protection over the entire temperature range of from 37.8°C to 260°C (100°F to 500°F).

The following general corrosion test procedure is used to demonstrate experimentally the
25 effectiveness of the corrosion inhibitor of the present invention.

A series of test solutions of uninhibited brine is vigorously mixed at 23.9°C \pm 2.8°C (75°F \pm 5°F) with a corrosion inhibitor.

Coupons of N-80 steel are prepared by sonicating in acetone (coupons are stored with an oil coating) and then rinsing with clean acetone. The coupons are dried and then weighed.

- 5 The corrosion tests on the coupons are carried out in a stainless steel aging cell, lined with a quartz container, using the various test solutions. The coupons are placed in each of the solutions. With the test solution and coupons in place, the cell is
- 10 sealed and nitrogen (N_2) padded with 10.36 bar (150 pounds per square inch gauge psig) N_2 pressure.

- The aging cell is heated to a test temperature which constitutes the start of the test. After the aging cell is heated for a test period, the
- 15 heater is turned off and the aging cell is allowed to cool to from 26.7°C to 37.8°C (80° to 100°F). The aging cell is then vented and opened. The coupons are transferred to inhibited 10 percent hydrochloric acid solution and cleaned ultrasonically for about two minutes.
- 20 The coupons are then rinsed with water and then rinsed again with acetone. The coupons are weighed after drying. The rate of corrosion of each sample is calculated using the following equation:

$$\begin{aligned} &\text{Corrosion rate in microns per year-}\mu\text{py (mils/year-mpy)} \\ 25 \quad &= \frac{A \times \text{Weight loss (g)}}{\text{Test length (days)}} \end{aligned}$$

where A is a constant for a given coupon surface area. The percent protection is calculated using the following equation:

$$\% \text{ Protection} = \frac{(\text{CB} - \text{CTC}) \times 100}{\text{CB}}$$

wherein CB = corrosion rate of blanks and CTC = corrosion rate of test coupons.

The examples which follow are given to illustrate the invention and should not be construed as limiting its scope. All parts and percentages are by weight unless otherwise indicated.

Example 1

The general procedure for corrosion testing coupons above was used to corrosion test N-80 steel coupons with dimensions of 3.97 cm x 2.54 cm x 0.476 cm (1 9/16 inch x 1 inch x 3/16 inch) with a 0.635 cm (1/4 inch) hole and an exposed surface area of about 25.8 cm² (4 in²). The test solutions used were a series of 150 milliliters (ml) solutions of zinc bromide and calcium bromide mixture having a density of 2301 kg/m³ (19.2 ppg) (approximately 55% ZnBr₂, 20% CaBr₂ and 25% water). The solution was heated to a temperature of 65.6°C (150°F) for seven days. The corrosion inhibitors used and their respective amounts are described in Table I, columns (a) and (b) below. As shown in column (c), the inhibitor combination of ammonium thioglycolate and ammonium thiocyanate gives a lower corrosion rate than an uninhibited brine and brine inhibited with ammonium thioglycolate alone. In fact, the ammonium thioglycolate alone actually increases the corrosivity of the brine. The rate of corrosion of each sample was calculated using the following equation:

$$\begin{aligned} \text{Corrosion rate in microns per year-}\mu\text{py (mils/year-mpy)} \\ = \frac{709 \times \text{Weight loss (g)}}{\text{Test length (days)}} \end{aligned}$$

TABLE I

		(a)	(b)	(c)	
	Sample	Inhibitor	Concentration (wt %)	Corrosion Rate mpy (μ py)	% Pro- tection
5	Comparative Sample A	None		24.3 (617)	-
	Comparative Sample B	Ammonium thio- glycolate	1.0	44.9 (1140)	0 ¹
10	Sample 1	Ammonium thio- glycolate and ammonium thio- cyanate	1.0/0.1	9.9 (251)	59.2

¹Accelerates corrosion of base brine

15 Example 2

The general corrosion test procedure above was used to corrosion test N-80 steel coupons having a dimension of 0.476 cm x 2.54 cm x 0.159 cm (3/16 inch x 1 inch x 1/16 inch) and an exposed surface area of about 3.23 cm² (0.5 in²). The test solutions used were a series of 15 ml test solutions of a zinc bromide and calcium bromide brine mixture (approximately 39.8 percent ZnBr₂, 29.1 percent CaBr₂ and 31.1 percent water) having a density of 2097 kg/m³ (17.5 ppg) mixed with a corrosion inhibitor in amounts as described in Table II, columns (a) and (b) below. The aging cell was heated to a temperature of 121.1°C (250°F) for 7 days. As shown in column (c), the inhibitor combination of ammonium thioglycolate and ammonium thiocyanate gives a lower corrosion rate than an uninhibited brine and brine inhibited with ammonium thioglycolate alone. The rate of corrosion of each sample was calculated using the following equation:

Corrosion rate in microns per year- μ py (mils/year-mpy)
 $= \frac{5672 \times \text{Weight loss (g)}}{\text{Test length (days)}}$

TABLE II

	(a)	(b)	(c)	%
	Sample Inhibitor	Concentration (wt %)	Corrosion Rate-mpy (μ py)	Pro-tection
5				
10	Comparative Sample A	None	12.2 (310)	-
	Comparative Sample B	Ammonium thio-glycolate	12.5 (317)	0
15	Sample 1	Ammonium thio-glycolate and ammonium thio-cyanate	3.2 (81)	73.8

Example 3

The general procedure above was used to corrosion test N-80 steel coupons with the same dimensions as in Example 2. The test solutions used were a series of 15 ml test solutions of a zinc bromide and calcium bromide brine (approximately 55% ZnBr_2 , 20% CaBr_2 and 25% water) having a density of 2301 kg/m^3 (19.2 ppg) mixed with a corrosion inhibitor in amounts described in Table III, columns (a) and (b) below. The solutions were heated in the aging cell to a temperature of 204°C (400°F) for seven days.

As shown in column (c), the inhibitor combination of ammonium thioglycolate and ammonium thio-cyanate gives a lower corrosion rate than ammonium

thiocyanate alone. Additionally, the combination prevents pitting under these test conditions while ammonium thiocyanate alone does not. In addition, the ammonium thioglycolate and ammonium thiocyanate combination at elevated temperature provides improved corrosion protection over a commercially available amine film-forming inhibitor "KI-86", a trade name of the Tretolite Company. The rate of corrosion of each sample was calculated using the following equation:

$$\text{Corrosion rate in mils/year-mpy} = \frac{5672 \times \text{Weight loss (g)}}{\text{Test length (days)}}$$

TABLE III

	(a)	(b)	(c)	%
	Inhibitor	Concentration	Corrosion	Pro-
Sample		(wt %)	Rate mpy	tection
			(mpy)	
Comparative Sample A	None	-	202 (5131)	-
Comparative Sample B	KI-86 ¹	0.15	144 (3658)	28.7
Comparative Sample C	Ammonium thiocyanate	0.1	181 ² (4597)	10.4
Sample 1	Ammonium thioglycolate and ammonium thiocyanate	1.0/0.1	80 (2032)	60.4

¹KI-86 is a film-forming amine inhibitor which is a member of a class of inhibitors which contain salts of acetylated polyamines, quaternized amines and organic quaternanes in solvents such as methanol, isopropanol and water. KI-86 is commercially available from the Tretolite Company, a division of Petrolite Corporation.

²Pitting occurred on this sample.

Example 4

The general procedure above was used to corrosion test N-80 steel coupons with dimensions as in Example 1. The test solutions used were a series of 150 ml solutions of 2301 kg/m³ (19.2 ppg) ZnBr₂/CaBr₂ as in Example 1. The aging cell was heated to a temperature of 350°F for 10 days and 22½ hours. The corrosion inhibitors used and their respective amounts are described in Table IV, columns (a) and (b) below. As shown in Table IV, the inhibitor combination of ammonium thioglycolate and thiourea has a higher corrosion rate than the inhibitor combination of ammonium thioglycolate and ammonium thiocyanate, however, the combination of ammonium thioglycolate and thiourea performs well as a corrosion inhibitor under the above described conditions. The rate of corrosion of each sample was calculated using the following equation:

$$\begin{aligned} &\text{Corrosion rate in microns per year-}\mu\text{py (mils/year-mpy)} \\ &= \frac{709 \times \text{Weight loss (g)}}{\text{Test length (days)}} \end{aligned}$$

TABLE IV

25	Sample	(a) Inhibitor	(b) Concentration (wt %)	(c) Corrosion Rate-mpy
				(μpy)
	Sample 1	Ammonium thio- glycolate and ammonium thio- cyanate	1.0/0.075	34.1 (866)
30	Sample 2	Ammonium thio- glycolate and thiourea	1.0/0.075	50.6 (1285)

Example 5

The general procedure above was used to corrosion test N-80 steel coupons with dimensions as in Example 2. The test solutions used were a series of 15 ml solutions of 2301 kg/m³ (19.2 ppg) ZnBr₂/CaBr₂ as in Example 2. The aging cell was heated to a temperature of 300°F for 7 days. The corrosion inhibitors used and their respective amounts are described in Table V, columns (a) and (b) below. As shown in column (c), the inhibitor combination of ammonium thioglycolate and ammonium thiocyanate gives a lower corrosion rate than either compound alone at a relatively higher temperature. The rate of corrosion of each sample was calculated using the following equation:

$$\begin{aligned} &15 \text{ Corrosion rate in microns per year-}\mu\text{py (mils/year mpy)} \\ &= \frac{5672 \times \text{Weight loss (g)}}{\text{Test length (days)}} \end{aligned}$$

TABLE V

		(a)	(b)	(c)	
	Sample	Inhibitor	Concentration	Corrosion	%
			(wt %)	Rate mpy	Pro-
				(μ py)	tection
5	Comparative Sample A	None	-	253 (6426)	-
	Comparative Sample B	KI-86 ¹	0.1	224 (5690)	11.5
10	Comparative Sample C	Ammonium thio- cyanate	0.1	131 ² (3327)	48.2
15	Comparative Sample D	Ammonium thioglyco- late	0.8	35 (889)	86.2
20	Sample 1	Ammonium thio- cyanate and Ammonium thio- glycolate	0.1/0.8	31 (787)	87.7

¹KI-86 is a film-forming amine inhibitor which is a member of a class of inhibitors which contain salts of acetylated polyamines, quaternized amines and organic quaternanes in solvents such as methanol, isopropanol and water. KI-86 is commercially available from the Tretolite Company, a division of Petrolite Corporation.

²Pitting occurred on this sample.

Example 6

The corrosion rate of a 1020 carbon steel coupon having a surface area of 11.6 cm² (1.8 in²) in a 2301 kg/m³ (19.2 ppg) zinc bromide and calcium bromide solution, comparative Sample A described in Table VI hereinafter, was determined by a standard electrical resistance corrosion probe procedure known to those skilled in the art. The remaining samples described in Table VI were corrosion tested by the following procedure:

Test coupons of 1020 carbon steel having a surface area of approximately 11.6 cm (1.8 in²) were corrosion tested in a series of test solutions of a zinc bromide and calcium bromide brine mixture having a density of 2301 kg/m³ (19.2 ppg). The coupons were first washed with a detergent, then rinsed with distilled water and then rinsed with acetone. The coupons were then dried and weighed to the nearest 0.1 milligram (mg).

An amount of 230 to 240 ml of 2301 kg/m³ (19.2 ppg) zinc bromide/calcium bromide solution was placed in a three-neck 250 ml round bottomed flask equipped with thermometer, heating mantle, and stir bar. An amount of inhibitor was measured out and added to the flask and stirred until the inhibitor was dissolved or uniformly suspended in the solution. The corrosion inhibitors used and their respective amounts are described in Table VI, columns (a) and (b) below.

The coupons were suspended in the solutions from a glass hook mounted on a stopper. The stirrer and heater were then started. The flask and its contents were vacuum degassed and padded with nitrogen. The flask was heated to a temperature of 250°F. After

a test period of two days had elapsed, the coupons were removed from the flask and cleaned ultrasonically, first in water, then in acetone. The coupons were then dried and weighed to the nearest 0.1 mg. The following equation was used to calculate the rate of corrosion of each sample coupon:

Corrosion rate in microns per year- μ py (mils per year-mpy)

= $\frac{2833 \times \text{Weight loss (g)}}{\text{Area (in}^2\text{)} \times \text{Test length (days)}}$

10 Area (in²) x Test
 length (days)

The results of the corrosion tests are described in Table VI below.

As shown in Table VI, column (c), the combination of ammonium thioglycolate, ammonium thiocyanate and a commercially known inhibitor, such as KI-86, provides greater corrosion protection to a metal coupon than ammonium thioglycolate, alone, or the combination of ammonium thioglycolate and KI-86. Furthermore, although KI-86, alone, has a lower corrosion rate than the combination of KI-86, ammonium thioglycolate and ammonium thiocyanate at 121°C (250°F), there is a clear advantage in corrosion protection using a thioglycolate and thiocyanate combination over KI-86, alone, at higher temperatures than 121°C (250°F) as shown in Table V of Example 5.

TABLE VI

		(a)	(b)	(c)	(d)
	Sample	Inhibitor	Concentration (wt %)	Corrosion Rate-mpy (μ py)	% Protection
5	Comparative Sample A	None	-	86 ¹ (2184)	-
	Comparative Sample B	Ammonium thio- glycolate	1.1	93 (2362)	0 ²
10	Comparative Sample C	Ammonium thio- glycolate and KI-86 ³	1.1/ 0.08	95 (2413)	0 ²
	Comparative Sample D	KI-86 ³	0.08	8 (203)	90.7
15	Comparative Sample E	Ammonium thio- glycolate and triphenyl pro- pargyl phosphonium bromide	1.1/ 0.1	175 (4445)	0 ²
20	Sample 1	Ammonium thio- glycolate and Ammonium thio- cyanate and KI-86	1.1/ 0.1/ 0.08	16 (406)	81.4

25 ¹Determined by electrical resistance corrosion probe.

²Accelerates corrosion of base brine.

30 ³KI-86 is a film-forming amine inhibitor which is a member of a class of inhibitors which contain salts of acetylated polyamines, quaternized amines and organic quaternanes in solvents such as methanol, isopropanol and water. KI-86 is commercially available from the Tretolite Company, a division of Petrolite Corporation.

1. A corrosion inhibiting composition comprising a thioglycolate compound and at least one compound selected from a thiocyanate, a thiourea, and mixtures thereof.

2. The composition of Claim 1 wherein the thiocyanate compound is ammonium thiocyanate.

3. The composition of Claim 1 or 2 wherein the thiourea compound is thiourea.

4. The composition of Claim 1, 2 or 3 wherein the thioglycolate is ammonium thioglycolate.

5. The composition of any one of the preceding claims, wherein the ratio of the thioglycolate compound to the thiocyanate and/or the thiourea compounds is from 1:10 to 500:1.

6. The composition of Claim 5, wherein the ratio of the thioglycolate compound to the thiocyanate and/or the thiourea compounds is from 1:2 to 15:1.

7. A composition comprising water, a zinc halide and a corrosion inhibitor comprising a thioglycolate compound and at least one compound selected from a thiocyanate compound, a thiourea compound, and mixtures thereof.

8. The composition of Claim 7 wherein the zinc halide is selected from zinc chloride, zinc bromide, zinc iodide, and mixtures thereof.

9. The composition of Claim 7 or 8, including a metal halide selected from calcium chloride, calcium bromide, calcium iodide, magnesium chloride, magnesium bromide, magnesium iodide and mixtures thereof.

10. The composition of Claim 9 wherein the zinc halide is zinc bromide and the metal halide is calcium bromide.

11. The composition of any one of Claims 7 to 10 wherein the thioglycolate compound is an alkali metal salt of thioglycolic acid.

12. The composition of Claim 11 wherein the thioglycolate compound is ammonium thioglycolate.

13. The composition of any one of Claims 7 to 12 wherein the thiocyanate compound is an alkali metal salt of thiocyanic acid.

14. The composition of Claim 13 wherein the thiocyanate is ammonium thiocyanate.

15. The composition of any one of Claims 7 to 14 wherein thioglycolate is present in an amount of from 0.1 to 5.0 percent by weight and the compound selected from thiocyanate, thiourea and mixtures thereof is present in an amount of from 0.01 to 1.0 percent by weight.

16. The composition of any one of Claims 7 to 15 having a density in the range of from 1078 to 2756 kg/m³ (9 to 23 pounds per gallon).

17. A method of inhibiting corrosion of metals comprising the steps of contacting the metal at a temperature ranging from 37.8°C to 260°C (100°F to 500°F) with a brine containing a zinc compound and corrosion inhibitor, said corrosion inhibitor, comprising a thioglycolate compound and at least one member selected from a thiocyanate compound, a thiourea compound and mixtures thereof.

18. The method of Claim 17 wherein the zinc compound is selected from zinc chloride, zinc bromide, zinc iodide and mixtures thereof, said brine also including a metal halide selected from calcium chloride, calcium bromide, calcium iodide, magnesium chloride, magnesium bromide, magnesium iodide and mixtures thereof.

19. The method of Claim 18 wherein the zinc compound is zinc bromide and the metal halide is calcium bromide.

20. The method of Claim 17, 18 or 19 wherein the thioglycolate compound is present in the brine in an amount of from 0.1 to 5.0 percent by weight, and

the compound selected from a thiocyanate compound, a thiourea compound, and mixtures thereof is present in the brine in an amount of from 0.01 to 1.0 percent by weight.

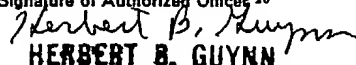
21. The method of any one of Claims 17 to 20, wherein the ratio of the thiglycolate compound to the thiocyanate and/or the thiourea compounds is from 1:10 to 500:1.

22. The method of Claim 21, wherein the ratio of the thioglycolate compound to the thiocyanate and/or the thiourea compounds is from 1:2 to 15:1.

23. The method of any one of Claims 17 to 22, wherein the brine has a density of from 1078 to 2756 kg/m³ (9 to 23 pounds per gallon).

INTERNATIONAL SEARCH REPORT

International Application No PCT/US86/00174

I. CLASSIFICATION OF SUBJECT MATTER (If several classification symbols apply, indicate all) ³ According to International Patent Classification (IPC) or to both National Classification and IPC ⁴ E21B43/00; C23F 11/16; CQ 9 K 7/02 252-8.55R		
II. FIELDS SEARCHED		
Minimum Documentation Searched ⁴		
Classification System	Classification Symbols	
US.	252/8.5A., 8.55R, 8.55E, 391,395	
Documentation Searched other than Minimum Documentation to the Extent that such Documents are Included in the Fields Searched ⁵		
III. DOCUMENTS CONSIDERED TO BE RELEVANT ¹⁴		
Category ⁶	Citation of Document, ¹⁵ with indication, where appropriate, of the relevant passages ¹⁷	Relevant to Claim No. ¹⁸
Y	GB, A, 2,027,686, Published 27 February 1980	1-23
Y	GB, A, 2,121,397, Published 21 December 1983	1-23
A	US, A, 3,133,028, Published 12 May 1964, Channabasappa	1-23
A	US, A, 4,102,804, Published 25 July 1978, Clouse et al	1-23
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>¹⁵ Special categories of cited documents:</p> <p>"A" document defining the general state of the art which is not considered to be of particular relevance</p> <p>"E" earlier document but published on or after the international filing date</p> <p>"L" document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified)</p> <p>"O" document referring to an oral disclosure, use, exhibition or other means</p> <p>"P" document published prior to the international filing date but later than the priority date claimed</p> </div> <div style="width: 45%;"> <p>"T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention</p> <p>"X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step</p> <p>"Y" document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art.</p> <p>"&" document member of the same patent family</p> </div> </div>		
IV. CERTIFICATION		
Date of the Actual Completion of the International Search ²	Date of Mailing of this International Search Report ²	
15 April 1986	17 APR 1986	
International Searching Authority ¹	Signature of Authorized Officer ²⁰	
ISA/US	 HERBERT B. GUYANN	